

FILED UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

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REGION 6

REGIONAL HEARING CLERK
EPA REGION VI

IN THE MATTER OF

EIG Petroleum, LLC
Creek County, Oklahoma

Respondent.

CWA SECTION 311 CLASS I
CONSENT AGREEMENT
AND FINAL ORDER
UNDER 40 CFR § 22.13(b)

Docket No. **CWA-06-2016-4806**

LEGAL AUTHORITY

1. This Consent Agreement is proposed and entered into under the authority vested in the Administrator of the U.S. Environmental Protection Agency ("EPA") by Section 311(b)(6)(B)(i) of the Clean Water Act ("Act"), 33 U.S.C. § 1321(b)(6)(B)(i), as amended by the Oil Pollution Act of 1990, and under the authority provided by 40 CFR §§ 22.13(b) and 22.18(b)(2). The Administrator has delegated these authorities to the Regional Administrator of EPA, Region 6, who has in turn delegated them to the Director of the Superfund Division of EPA, Region 6, who has, by his concurrence, re-delegated the authority to act as Complainant to the Associate Director of the Emergency Management Branch in Region 6, Delegation No. R6-2-51, dated February 13, 2008 ("Complainant").

CONSENT AGREEMENT

Stipulations and Allegations

The parties, in their own capacity or by their attorneys or other authorized representatives, hereby stipulate:

Stipulations

2. Section 311(j)(1)(C) of the Act, 33 USC § 1321(j)(1)(C), provides that the President shall issue regulations "establishing procedures, methods, and equipment and other requirements for equipment to prevent discharges of oil from onshore vessels and from onshore facilities and offshore facilities, and to contain such discharges"

3. Initially by Executive Order 11548 (July 20, 1970), 35 Fed. Reg. 11677 (July 22, 1970), and most recently by Section 2(b)(1) of Executive Order 12777 (October 18, 1991), 56 Fed. Reg. 54757 (October 22, 1991), the President delegated to EPA his Section 311(j)(1)(C) authority to issue the regulations referenced in the preceding Paragraph for non-transportation-related onshore facilities.

4. EPA promulgated the Spill Prevention Control & Countermeasure (SPCC) regulations pursuant to delegated statutory authorities, and pursuant to its authorities under the Clean Water Act, 33 USC § 1251 *et seq.*, which established certain procedures, methods and other requirements upon each owner and operator of a non-transportation-related onshore facility, if such facility, due to its location, could reasonably be expected to discharge oil into or upon the navigable waters of the United States and their adjoining shorelines in such quantity as EPA has determined in 40 CFR § 110.3 may be harmful to the public health or welfare or the environment of the United States ("harmful quantity").

5. In promulgating 40 CFR § 110.3, which implements Section 311(b)(4) of the Act, 33 USC § 1321(b)(4), EPA has determined that discharges of harmful quantities include oil discharges that cause either (1) a violation of applicable water quality standards or (2) a film,

sheen upon, or discoloration of the surface of the water or adjoining shorelines, or (3) a sludge or emulsion to be deposited beneath the surface of the water or upon adjoining shorelines.

6. Respondent is a firm conducting business in the State of Oklahoma, with a place of business located at 8145 East 46th Street, Tulsa, Oklahoma, 74145 and is a person within the meaning of Sections 311(a)(7) and 502(5) of the Act, 33 U.S.C. §§ 1321(a)(7) and 1362(5), and 40 CFR § 112.2.

7. Respondent is the owner within the meaning of Section 311(a)(6) of the Act, 33 USC § 1321(a)(6), and 40 CFR § 112.2 of a production facility, East Cushing Red Fork Sand Unit No.1 Tank Battery, located in Creek County, Oklahoma (“the facility”). The approximate coordinates of the facility are 36.1006° N and -96.5070° W. Drainage from the facility travels to Cimarron River and Buckeye Creek.

8. The facility has an aggregate above-ground storage capacity greater than 1320 gallons of oil in containers each with a shell capacity of at least 55 gallons.

9. The Cimarron River and Buckeye Creek are navigable waters of the United States within the meaning of 40 CFR § 112.2.

10. Respondent is engaged in drilling, producing, gathering, storing, processing, refining, transferring, distributing, using or consuming oil or oil products located at the facility.

11. The facility is a non-transportation-related facility within the meaning of 40 CFR § 112.2 Appendix A, as incorporated by reference within 40 CFR § 112.2.

12. The facility is an onshore facility within the meaning of Section 311(a)(10) of the Act, 33 USC § 1321(a)(11), 40 CFR § 112.2, and 40 CFR § 112 Appendix B.

13. The facility is therefore a non-transportation-related onshore facility which, due to its location, could reasonably be expected to discharge oil to a navigable water of the United States or its adjoining shorelines in a harmful quantity ("an SPCC-regulated facility").

14. Pursuant to Section 311(j)(1)(C) of the Act, E.O. 12777, and 40 CFR § 112.1 Respondent, as the owner of an SPCC-regulated facility, is subject to the SPCC regulations.

15. The facility began operating before August 16, 2002.

Allegations

16. 40 CFR § 112.3 requires that the owner or operator of an SPCC-regulated facility must prepare a SPCC plan in writing, and implement that plan in accordance with 40 CFR § 112.7 and any other applicable section of 40 CFR Part 112.

17. On April 23, 2015, EPA inspected the facility and found that Respondent had failed to comply with SPCC requirements for the facility as follows:

- a. Respondent failed to develop a Spill Prevention Control and Countermeasures plan for facility at the time of inspection as required at 40 CFR § 112.3;
- b. Respondent failed to provide inspection records as required at 40 CFR § 112.7(e);
- c. Respondent failed to maintain training records for three years as required at 40 CFR § 112.7(f);
- d. Respondent failed to have adequate containment for loading area as required at 40 CFR § 112.7(c);
- e. Respondent failed to remove excessive vegetation which affects the integrity of the containment as required at 40 CFR § 112.9(c)(2);
- f. Respondent failed to provide adequate secondary containment for bulk storage containers as required at 40 CFR § 112.9(c)(2);
- g. Respondent failed to examine above ground valves and pipelines periodically on a scheduled basis for general condition, includes items such as: flange joints, valve

glands 2nd bodies, drip pans, pipeline supports, bleeder and gauge valves, polish rods/stuffing box as required at 40 CFR § 112.9(d)(1);

18. Respondent's failure to fully implement its SPCC plan for the facility violated 40 CFR § 112.3(b).

Waiver of Rights

19. Respondent admits the jurisdictional allegations set forth above and neither admits nor denies the other specific violations alleged above. Respondent waives the right to a hearing under Section 311(b)(6)(B)(i) of the Act, 33 U.S.C. § 1321(b)(6)(B)(i), and to appeal any Final Order in this matter under Section 311(b)(6)(G)(i) of the Act, 33 U.S.C. § 1321(b)(6)(G)(i), and consents to the issuance of a Final Order without further adjudication.

Penalty

20. The Complainant proposes, and Respondent consents to, the assessment of a civil penalty of **\$2,650.00**.

Payment Terms

Based on the forgoing, the parties, in their own capacity or by their attorneys or authorized representatives, hereby agree that:

21. The Respondent shall pay to the United States a civil penalty in the amount of **\$2,650.00** to settle the violations as alleged in the Consent Agreement and Final Order in accordance with 40 C.F.R.22.18(c). The Respondent shall make the first, second and third installment payments of **\$663.90** each, and the remaining installment payment of **\$661.67** which includes interest. The first payment must be made within thirty (30) days after the effective date of this Consent Agreement and Final Order and each subsequent payment must be made thirty

(30) days thereafter. The Respondent shall submit this Consent Agreement and Final Order with original signature and documentation of the initial penalty payment to:

OPA Enforcement Coordinator
U. S. Environmental Protection Agency
Region 6 (6SF-PC)
1445 Ross Avenue
Dallas, Texas 75202-2733

- If you are paying by check, pay the check to "Environmental Protection Agency," noting on the check "OSTLF-311" and docket number **CWA-06-2016-4806** If you use the U.S. Postal Service, address the payment to:

U.S. Environmental Protection Agency, Fines & Penalties
P.O. Box 979077, St. Louis, MO 63197-9000

- If you use a private delivery service, address the payment to:

U.S. Bank
1005 Convention Plaza, Mail Station SL-MO-C2GL
St. Louis, MO 63101

- The Respondent shall submit copies of the check (or, in the case of an EFT transfer, copies of the EFT confirmation) to the following person:

Lorena Vaughn
Regional Hearing Clerk (6RC)
U.S. Environmental Protection Agency
Region 6
1445 Ross Avenue
Dallas, TX 75202-2733

22. Failure by the Respondent to pay the penalty assessed by the Final Order in full by its due date may subject Respondent to a civil action to collect the assessed penalty, plus interest,

attorney's fees, costs and an additional quarterly nonpayment penalty pursuant to Section 311(b)(6)(H) of the Act, 33 USC §1321(b)(6)(H). In any such collection action, the validity, amount and appropriateness of the penalty agreed to herein shall not be subject to review.

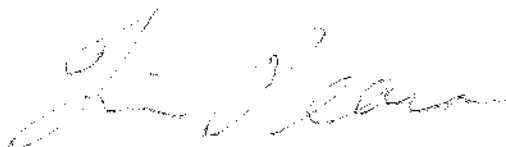
General Provisions

23. The Final Order shall be binding upon Respondent and Respondent's officers, directors, agents, servants, employees, and successors or assigns.

24. The Final Order does not constitute a waiver, suspension or modification of the requirements of Section 311 of the Act, 33 USC §1321, or any regulations promulgated thereunder, and does not affect the right of the Administrator or the United States to pursue any applicable injunctive or other equitable relief or criminal sanctions for any violation of law. Payment of the penalty pursuant to this Consent Agreement resolves only Respondent's liability for federal civil penalties for the violations and facts stipulated to and alleged herein.

EIG Petroleum, LLC

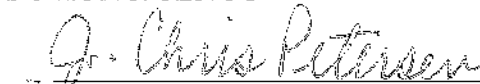
Date: 6/15/2016



Tim Peara
President

U.S. ENVIRONMENTAL PROTECTION AGENCY

Date: 6/24/16


for **Ronnie D. Crossland**
Associate Director
Emergency Management Branch
Superfund Division

FINAL ORDER

Pursuant to Section 311(b)(6) of the Act, 33 USC §1321(b)(6) and the delegated authority of the undersigned, and in accordance with the "Consolidated Rules of Practice Governing the Administrative Assessment of Civil Penalties, Issuance of Compliance or Corrective Action Orders, and the Revocation, Termination or Suspension of Permits," codified at 40 CFR Part 22, the forgoing Consent Agreement is hereby approved and incorporated by reference into this Final Order, and the Stipulations by the parties and Allegations by the Complainant are adopted as Findings in this Final Order.

The Respondent is ordered to comply with the terms of the Consent Agreement.

Date: _____

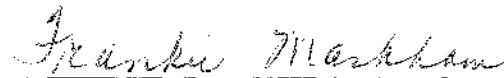
Carl Edlund, P.E.
Director
Superfund Division

Docket No. CWA-06-2016-4806

CERTIFICATE OF SERVICE

I certify that the original and one copy of the foregoing "Consent Agreement and Final Order," issued pursuant to 40 C.F.R. 22.13(b), was filed on 6-29, 2016, with the Regional Hearing Clerk, U.S. EPA Region 6, 1445 Ross Avenue, Dallas, TX 75202-2733; and that on the same date a copy of the same was sent to the following, in the manner specified below:

NAME: Tim Peara
ADDRESS: 18 Forest Road
Ashville, NC 28803



Frankie Markham
OPA Enforcement Administrative Assistant